Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, September 2018 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,982	64,343	222,353	27,064	28,497	344,239	11,475
Alaskan					-	14,143	471
Lower 48 States	-	-	-	-	-	330,096	11,003
Imports (PAD District of Entry)	23,425	80,410	74,943	11,165	37,720	227,663	7,589
Commercial	23,425	80,410	74,943	11,165	37,720	227,663	7,589
Strategic Petroleum Reserve (SPR)	-	-	-	_	-	-	-
Net Receipts	6,092	-20,345	26,356	-16,725	4,622	-	-
Adjustments <sup>1</sup>	373	-10,321	16,448	-2,343	6,263	10,420	347
Disposition							
Stock Change <sup>2</sup>	900	1,769	6,786	-528	358	9,285	310
Commercial	-	-	6,788	_	_	9,287	310
SPR	-	-	-2	-	_	-2	(
Refinery Inputs	30,088	109,413	273,633	19,689	76,744	509,567	16,986
Exports	884	2,905	59,682	-	-	63,470	2,116
Ending Stocks							
Total	12,259	112,357	880,827	21,627	49,080	1,076,150	
Commercial	12,259	112,357	220,818	21,627	49,080	416,141	
Refinery	10,557	13,631	49,550	2,516	23,312	99,566	
Tank Farms and Pipelines	1,702	98,726	171,268	19,111	21,915	312,722	
Cushing, Oklahoma		26,102				26,102	
Lease	-	_	_	_	-	_	
Alaskan Crude Oil In-Transit by Water	-	-	_	_	3,853	3,853	
SPR	-	-	660,009	_	_	660,009	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						61.3	
Percent of Total Petroleum Stocks (Percent)						34.2	
Days of Total Petroleum Net Imports (Days)						290	
SPR Receipts Detail							
Receipts	-	-	-	_	_	_	-
Domestic	-	_	_	_	_	-	-
Imports	-	-	-	-	-	-	-
Imported by SPR	_	_	_	_	_	_	-
Imported for SPR by Others	-	_	_	_	_	-	-
Imports							
PAD District of Entry	23,425	80,410	74,943	11,165	37,720	227,663	7,589
PAD District of Processing	25,290	69,297	85,490	9,278	38,308	227,663	7,589

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> Not Applicable. = No Data Reported. Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.